



Plains CO<sub>2</sub> Reduction (PCOR) Partnership  
Energy & Environmental Research Center (EERC)

# **SUBMISSION OF DRAFT PAPERS ON ASSOCIATED STORAGE TO SPECIAL ISSUE OF INTERNATIONAL JOURNAL OF GREENHOUSE GAS CONTROL**

**Plains CO<sub>2</sub> Reduction (PCOR) Partnership Phase III  
Task 13 – Milestone M66**

*Prepared for:*

William Aljoe

National Energy Technology Laboratory  
U.S. Department of Energy  
626 Cochrans Mill Road  
PO Box 10940  
Pittsburgh, PA 15236-0940

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*Prepared by:*

Neil Wildgust  
Charles D. Gorecki

Energy & Environmental Research Center  
University of North Dakota  
15 North 23rd Street, Stop 9018  
Grand Forks, ND 58202-9018

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## **SUBMISSION OF DRAFT PAPERS ON ASSOCIATED STORAGE TO SPECIAL ISSUE OF *INTERNATIONAL JOURNAL OF GREENHOUSE GAS CONTROL***

### **BACKGROUND**

The Plains CO<sub>2</sub> Reduction (PCOR) Partnership is one of seven Regional Carbon Sequestration Partnerships (RCSPs) competitively awarded by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) in 2003 as part of a national plan to mitigate greenhouse gas emissions. The PCOR Partnership is led by the Energy & Environmental Research Center (EERC) at the University of North Dakota and includes stakeholders from the public and private sectors. The PCOR Partnership region includes all or part of nine U.S. states and four Canadian provinces.

Phase III, the development phase, extends the characterization (Phase I) and validation (Phase II) phases. Currently, the Phase III efforts of the PCOR Partnership include a large-volume demonstration test in the United States (the Bell Creek project). The demonstration test focuses on injecting commercial-scale volumes of carbon dioxide (CO<sub>2</sub>) into deep geologic formations for CO<sub>2</sub> storage. The PCOR Partnership, since inception in 2003, has had over 120 member organizations (partners), with these partners supporting the efforts of the PCOR Partnership in various ways.

### **DISCUSSION**

A special issue of the International Journal of Greenhouse Gas Control (IJGGC) journal will be published, with select papers covering various aspects of the technical assessment of associated storage undertaken by the PCOR Partnership. Topics covered include characterization, modeling and simulation, monitoring, and life cycle analysis of CO<sub>2</sub> EOR operations.

The special issue will comprise 11 papers and an editorial introduction. Eight of the papers have been prepared recently (Table 1) and are being submitted into the IJGGC peer review system by March 31, 2018. EERC staff will serve as editors to manage the peer review process. Three papers have already been published in regular editions of the IJGGC journal.

The deadline for final acceptance of papers by the peer review process has been set as August 31, 2018, with publication of the special issue due by the end of November.

**Table 1.Prepared Journal Papers for the Special Issue of the IJGGC**

<b>Title of Paper</b>	<b>Lead Author</b>
PCOR Partnership Assessment of CO <sub>2</sub> Geologic Storage Associated with EOR	Neil Wildgust
Statistical Analysis of Pulsed-Neutron Well Logs (PNLs) in Monitoring Injected Carbon Dioxide (CO <sub>2</sub> )	Nicholas A. Azzolina
Laboratory Determination of Oil Draining CO <sub>2</sub> Hysteresis Effects During Multiple Floods of a Conventional Clastic Oil Reservoir	Steven A. Smith
Evaluation of Recycle Gas Injection on CO <sub>2</sub> Enhanced Oil Recovery and Associated Storage Performance	Lu Jin
Lessons Learned and Best Practices Derived from Environmental Monitoring at a Large-Scale CO <sub>2</sub> Injection Project	Kerryanne Leroux
Effects of Gas Relative Permeability Hysteresis and Solubility on Associated CO <sub>2</sub> Storage Performance	Lu Jin
4-D Seismic Amplitude Interpretation Improves Understanding of Reservoir Heterogeneity at a Mature Oil Field Undergoing CO <sub>2</sub> Enhanced Oil Recovery and Associated Storage	Olarinre Salako
Implementing Adaptive Scaling and Dynamic Well-Tie for Quantitative 4-D Seismic Evaluation of a Reservoir Subjected to CO <sub>2</sub> Enhanced Oil Recovery and Associated Storage	Olarinre Salako
Life Cycle Analysis: Case Study of Associated Storage with Enhanced Oil Recovery	Melanie D. Jensen